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# On simulation and analysis of variable-rate pumping tests

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## Abstract

Analytical solutions for constant-rate pumping tests are widely used to infer aquifer properties. The aquifer parameters are estimated by fitting pressure responses observed during pumping test to appropriate analytical solutions for radial flow towards the pumping well. For mathematical simplicity, analytical solutions are commonly derived for constant-rate pumping conditions. However, the pumping rate is often varied either intentionally or due to technical difficulties during the test. Using the principle of superposition, the constant-rate analytical solutions are frequently applied to analyze pumping tests conducted with variable pumping rates by representing pumping rate variation as a series of steps of constant-pumping rate changes. In this study, we propose a methodology that approximates the time-varying pumping record as a series of segments with linearly varying pumping rates. The proposed approach is demonstrated using an analytical solution due to Hantush (1964) for confined aquifers. However, the proposed approach is also applicable to unconfined and/or leaky aquifers. We validate our approach by comparing it with sinusoidally varying pumping tests having direct analytical solution. We also apply our methodology to analyze the synthetic pumping test data by inversely estimating the apparent aquifer parameters and compare it with commonly used method where pumping rate variations are represented by series of constant rate step changes. The proposed approach is implemented for confined, unconfined and leaky aquifers in a computer program WELLS and is available upon request at <http://wells.lanl.gov>.

*Keywords:* Pumping test, Varying pumping rate, Piecewise linear pumping rate, Laplace transformation

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# 1. Introduction

Hydraulic properties of an aquifer are commonly inferred by fitting drawdown and/or recovery data recorded from pumping tests to analytical solutions for radial flow towards a pumping well. For mathematical simplicity, such analytical solutions are commonly derived for constant-rate pumping conditions. However, the pumping rate often varies either intentionally or due to technical difficulties during the test.

The most common approach to analyze pumping tests that are conducted with variable pumping rates is based on superposition of piecewise constant rates. Considering the confined aquifer as a linear system with time-invariant boundary conditions, Cooper and Jacob (1946) applied superposition principle to account for stepwise changes in pumping rates. Abu-Zeid and Scott (1963), Abu-Zeid et al. (1964) and Hantush (1964) proposed analytical solutions for variable-rate pumping tests assuming exponentially decreasing pumping rates. Lai et al. (1973) and Lai and Su (1974) extended the solution of Papadopoulos and Cooper (1967) to include leakage from the semi-confining layers when the pumping rates are exponentially and linearly varying. Black and Kipp (1981) provided a solution to an aquifer borehole test for sinusoidal perturbation in a confined non-leaky aquifer. Rasmussen et al. (2003) extended the Hantush (1964) solution to include sinusoidal variation of pumping rates.

In some field applications, the pumping rates are varied intentionally. Butler and McElwee (1990) suggested that variable pumping rates can be used to increase the sensitivity of parameters to observed drawdown, and hence improve parameter identifiability; each time the pumping rate is increased, a new cone of depression (superimposed upon the original one) propagates out from the pumping well, producing an increase in sensitivity and a new interval of time during which the aquifer zone influences changes in drawdown.

Adequate representation of variable pumping rates in the case of real world analyses of pumping tests is also important when various natural phenomena unaccounted for in the analytical solution are causing transients in the observed drawdown records (e.g. barometric effects, infiltration events, etc.). In these cases, the analyses of the observed drawdown transients is difficult, if transients caused by variable pumping rates are not accurately captured.

30 In many ways, the commonly used approach of constant-rate step changes to represent  
31 pumping variability may not be sufficient to capture important details in the observed draw-  
32 down transients. For the cases where the pumping variability has increasing or decreasing  
33 linear trends the method of step changes is generally not suitable unless a large number of  
34 closely spaced step changes are introduced. Therefore, there is a general need for a methodol-  
35 ogy and computational tools that can address any pattern of temporal variability of pumping  
36 rates during field tests.

37 In this paper, we propose an approach to approximate a time-varying pumping history  
38 as a series of linearly varying pumping rates. The approach is demonstrated using the  
39 existing analytical solution of Hantush (1964) for the confined aquifers, but is also applicable  
40 to solutions for unconfined and/or leaky aquifers. After validating our methodology, we  
41 analyze synthetic pumping test data by inversely estimating the parameters and compare  
42 our estimates with the commonly used method of constant-rate step changes in pumping  
43 rate.

44 The proposed approach is implemented in the computer program WELLS available at  
45 <http://wells.lanl.gov>. WELLS is a computer program designed to analyze the multi-well  
46 variable rate pumping tests in confined, unconfined and leaky aquifers in a finite or infi-  
47 nite domain through a variety of analytical solutions, including the solution of Mishra and  
48 Neuman (2011) for unconfined aquifers. The constant pressure or no-flow boundaries are  
49 implemented in the code through the method of images.

## 50 **2. Analytical solution for variable pumping rate**

51 Consider a partially penetrating well of small radius (i.e.  $r_w \rightarrow 0$ ) that is in hydraulic  
52 contact with a surrounding confined aquifer at depths  $d$  through  $l$  below the top impermeable  
53 boundary. The aquifer is horizontal and of infinite lateral extent with uniform thickness  
54  $b$ , uniform hydraulic properties and anisotropy ratio  $K_D = K_z/K_r$  between vertical and  
55 horizontal hydraulic conductivities,  $K_z$  and  $K_r$ , respectively. Initially, drawdown  $s(r, z, t)$   
56 throughout the aquifer is zero where  $r$  is radial distance from the axis of the well,  $z$  is depth  
57 below the top impermeable boundary of the aquifer and  $t$  is time. Starting at time  $t = 0$   
58 water is withdrawn from the pumping well at a variable volumetric rate  $Q(t)$ .

59 For the case when the pumping well is discharging at constant rate  $Q$ , the Laplace  
60 transformed drawdown  $s(r, z, t)$  can be expressed by Hantush (1964) solution as:

$$\bar{s}(r_D, z_D, p_D) = \frac{Q}{p} f(r_D, z_D, p_D) = \frac{Q/p}{4\pi T} \left\{ 2K_0(\phi_0) + \frac{4}{\pi} \times \right. \\ \left. \sum_{n=1}^{\infty} \frac{K_0(\phi_0) [\sin(n\pi l_D) - \sin(n\pi d_D)] \cos(n\pi z_D)}{n(l_D - d_D)} \right\} \quad (1)$$

61 where  $p$  is the Laplace transformation parameter,  $r_D = r/b$ ,  $T = Krb$ ,  $z_D = z/b$ ,  $p_D = pt$ ,  
62  $d_D = d/b$ ,  $l_D = l/b$ ,  $\phi_n = \sqrt{p_D/t_s + \beta^2 n^2 \pi^2}$ ,  $t_s = \alpha_s t/r^2$ ,  $\alpha_s = K_r/S_s$ ,  $\beta = r_D K_D^{1/2}$  and  $K_0$   
63 and  $K_1$  are modified Bessel functions of the second kind and order zero and one, respectively.

64 For constant pumping rates the Hantush (1964) solution has the form  $\bar{s} = \frac{Q}{p} f(r_D, z_D, p_D)$ ,  
65 where  $Q/p$  is the Laplace transform of the constant pumping rate  $Q$ ; many other constant-  
66 rate analytical solutions for Laplace transformed drawdown have similar form (e.g. Mishra  
67 and Neuman (2011)). For variable pumping rate  $Q(t)$  with Laplace transform  $\bar{Q}(p)$ , the  
68 existing solutions can be directly used by replacing the  $Q/p$  with  $\bar{Q}(p)$  giving Laplace space  
69 drawdown as

$$\bar{s} = \bar{Q}(p) f(r_D, z_D, p_D) \quad (2)$$

70 where  $f(r_D, z_D, p_D)$  is part of the constant-rate solutions defined in Equation (1).

### 71 3. Simple representation of the piecewise-linear pumping rates

72 Consider pumping rate history recorded as  $Q_0, Q_1, Q_2 \dots Q_n$  at discrete time intervals  
73  $t_0, t_1, t_2, \dots t_n$ . Expressing the pumping rate variation as a piecewise linear function allows  
74 writing  $Q(t)$  as

$$Q(t) = \sum_{i=1}^n \{Q_{i-1} + \beta_i(t - t_{i-1})\} (\delta_{t_{i-1}} - \delta_{t_i}) \quad (3)$$

75 where  $\beta_i = (Q_i - Q_{i-1})/(t_i - t_{i-1})$  is the slope of  $i^{th}$  linear pumping element and  $\delta_{t_i}$  is unit step  
76 function which equals one when  $t \geq t_i$  and remains zero elsewhere. Using Laplace transform  
77 relations  $L\{\delta_{t_i}\} = \frac{1}{p} e^{-t_i p}$  and  $L\{t f(t)\} = -\frac{d}{dp} F(p)$ , where  $F(p)$  is Laplace transform of  $f(t)$ ,  
78 the Laplace transform of Equation 3 is given as

$$\bar{Q}(p) = \frac{1}{p} \sum_{i=1}^n \left( Q_{i-1} + \frac{\beta_i}{p} \right) (e^{-t_{i-1}p} - e^{-t_i p}) - \frac{1}{p} \sum_{i=1}^n \beta_i (t_i - t_{i-1}) e^{-t_i p} \quad (4)$$

79 Substituting the Laplace transformed piecewise-linear pumping rate  $\bar{Q}(p)$  in equation (2)  
80 gives the Laplace transformed drawdown at any location. The solution corresponding to  
81 equation (2) in the time domain,  $s(r_D, z_D, t)$ , is obtained through numerical inversion of the  
82 Laplace transform by means of an algorithm due to Crump (1976) as modified by de Hoog  
83 et al. (1982).

84 To demonstrate the validity of the proposed approach, consider a sinusoidal pumping rate  
85  $Q(t) = 2.0 + \sin(30t/\pi) \text{ m}^3/\text{day}$  which has Laplace transform of  $\bar{Q}(p) = 2.0/p + \frac{30/\pi}{(30/\pi)^2 + p^2}$ .  
86 Figure 1 presents the pumping rate variation and drawdown at 1.0 m from a fully penetrating  
87 pumping well of zero radius in an isotropic uniform aquifer with transmissivity  $10.0 \text{ m}^2/d$  and  
88 storativity of  $1.0 \times 10^{-5}$ . Figure 1 compares drawdown computed directly using the Laplace  
89 transform of sinusoidal pumping rate variation (red curve) and the drawdown computed  
90 by fitting a piecewise-linear function (blue curve) between pumping rates at every 2 hour  
91 (black line). The close correspondence between analytically computed drawdowns with and  
92 without piecewise-linear approximations validates the proposed methodology. It is intuitive  
93 to achieve the similar accuracy in estimated drawdown using constant-rate step changes  
94 would require an excessively large number of constant-step changes.

95 However, the simple piecewise-linear representation of the variable pumping rates pre-  
96 sented in equation (4) does not always produce satisfactory results. Consider hypothetical  
97 pumping test where pumping rate varies rapidly (shown in green lines in Figure 2). Figure  
98 2 also shows the computed drawdown at a point located 1.0 m from the fully penetrating  
99 pumping well of zero radius in an isotropic uniform aquifer with transmissivity  $10 \text{ m}^2/d$  and  
100 storativity of  $1.0 \times 10^{-5}$ . It is noted that drawdown computed using piecewise-linear ap-  
101 proximation (red lines) shows oscillatory instability near the time where the abrupt change  
102 in pumping rate (slope of linear element  $\beta_i \rightarrow \infty$ ) occurs; for example, this can occur if the  
103 pumping is discontinued abruptly.

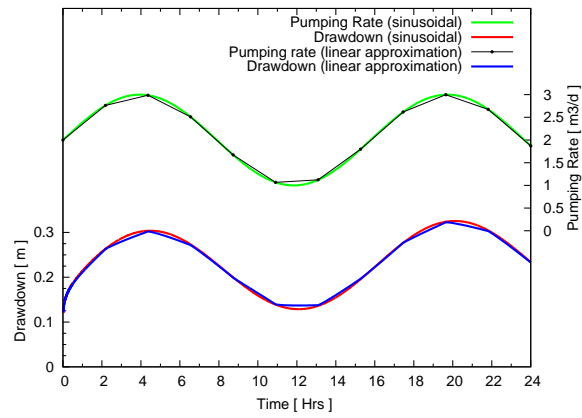


Figure 1: Comparison of analytically evaluated drawdown due to sinusoidal pumping rate variation (green) with (blue) and without (red) piecewise linear approximations

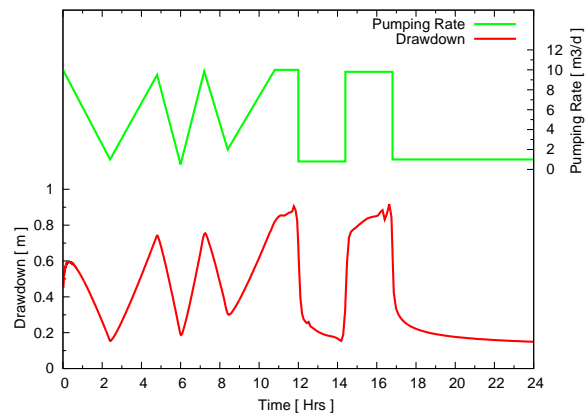


Figure 2: Drawdown evaluated using simple representation of piecewise-linear variation of pumping rate (red curve).

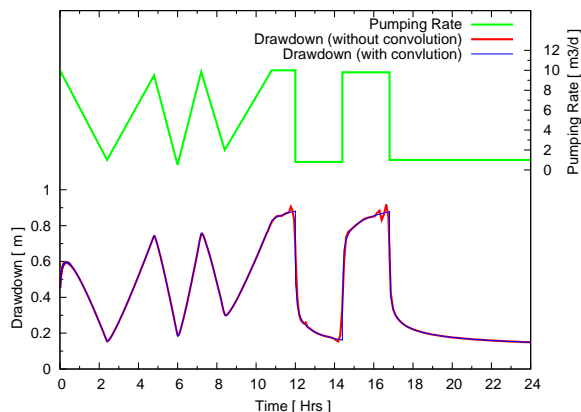


Figure 3: Comparison of drawdown evaluated using simple representation of piecewise-linear variation of pumping rate (red curve) with the drawdown evaluated using convoluted representation of piecewise-linear pumping rate variation (blue curve)

#### 4. Convoluted representation of the piecewise-linear pumping rates

To avoid numerical instabilities presented in Figure 2, we propose a convolution method based on a linear combination of pumping and injection events. It is apparent that each period of linear pumping rate change can be decomposed into a combination of linear pumping and injection events. Consider linear pumping variation from  $Q_{i-1}$  at  $t_{i-1}$  to  $Q_i$  at time  $t_i$ , i.e.  $q(t) = Q_{i-1} + \beta_i(t - t_{i-1})(\delta_{t_{i-1}} - \delta_{t_i})$ . These linear elements can be decomposed into set of pumping  $q_a(t) = Q_{i-1} + \beta_i(t - t_{i-1})\delta_{t_{i-1}}$  and injection  $q_b(t) = -Q_i - \beta_i(t - t_i)\delta_{t_i}$  events such that  $q(t) = q_a(t) + q_b(t)$ . Superposing these set of pumping and injection events will result in Laplace transformed pumping rate variation as

$$\bar{Q}(p) = \frac{1}{p} \sum_{i=1}^n \left( Q_{i-1} + \frac{\beta_i}{p} \right) e^{-t_{i-1}p} - \frac{1}{p} \sum_{i=1}^n \left( Q_i + \frac{\beta_i}{p} \right) e^{-t_i p} \quad (5)$$

The drawdown computed using superposition of an equivalent set of pumping and injection wells were found to have similar numerical instabilities as found in the method with direct implementation of piecewis-linear variation. The same can also be inferred by comparing (5) with (4) as both of them have similar mathematical form.

Instead of superposing the linear elements in Laplace space as done in equation 5, superposition can be done in real time space using a discrete convolution integral resulting in an



119 expression for drawdown as,

$$s(t) = \sum_{i=1}^n \{s_{a'}(t - t_{i-1}) + s_{b'}(t - t_i)\} \quad (6)$$

120 where  $s_{a'}(t)$  and  $s_{b'}(t)$  are Laplace transformed drawdown due to pumping  $Q_{a'}(t) = Q_{i-1} +$   
121  $\beta_i t$  and injection  $Q_{b'}(t) = -Q_i - \beta_i t$  with corresponding Laplace transforms  $\bar{Q}_{a'}(p) =$   
122  $\frac{1}{p} \left( Q_{i-1} + \frac{\beta_i}{p} \right)$  and  $\bar{Q}_{b'}(p) = \frac{-1}{p} \left( Q_i + \frac{\beta_i}{p} \right)$  respectively.

123 As shown in Figure 3, numerical instabilities observed when a simple piecewise-linear  
124 approach of representing pumping rate variation is applied (red line; Equation 4) can be  
125 entirely avoided by applying the method based on convolution of a linear set of pumping  
126 and injection events (blue line).

127 It is important to note that the method based on convoluting the drawdowns due to a  
128 combination of pumping and injection events (equation 5) is computationally more robust  
129 but is computationally more expensive than the simple approach utilizing equation 4. The  
130 code WELLS has implementation of both simple and convoluted schemes.

## 131 5. Parameter Evaluation using Synthetic Aquifer Test

132 Consider a 7 m thick isotropic confined aquifer ( $K_D = 1.0$ ) with horizontal hydraulic  
133 conductivity  $K_r = 5.01 \text{ m/d}$  and specific storage  $S_s = 5.01 \times 10^{-6} \text{ m}^{-1}$ . The pumping  
134 well with infinitesimal diameter, penetrates the upper 3.5 m of the confined aquifer and  
135 discharges at variable rate. The pumping rate is assumed to vary linearly and the changes  
136 occur at every hour as shown in Figure 4 (blue stars). Drawdowns were recorded at over  
137 1000 temporal values uniformly spaced in log space spanning from  $10^{-4}$  to 1.0 day. To pose  
138 the problem similar to a real pumping-test analysis, a random noise of  $\pm 5\%$  magnitude was  
139 added to the recorded drawdowns. The goal of the synthetic test analysis is to estimate  
140 the aquifer parameters based on the pumping test data applying two different approaches  
141 to characterize pumping rate variability: (1) the piecewise-linear approach proposed here,  
142 and (2) piecewise-constant step approach. The two approximations of the pumping rate  
143 variability are presented in Figures 4 and 5 (red lines). The approximate pumping rates are  
144 adjusted so that the total amount of water pumped during the pumping test in both cases

145 is the same. Note that in Figure 4, the pumping rate is represented by 8 piecewise linear  
146 regions. In Figure 5, the pumping rate is represented by 5 stepwise regions with constant  
147 pumping rate. Also, it is important to emphasize the true solution is computed assuming  
148 linear changes of the pumping rates every hour. Therefore it is expected that piecewise linear  
149 approach will produce better representation of the true drawdowns as well as closer matches  
150 to the true model parameters. The major question of this synthetic analysis is whether the  
151 piecewise-constant step approach is good enough to represent true drawdowns and estimate  
152 the true model parameters.

153 The parameters were then inversely estimated by minimizing the sum of squared dif-  
154 ference between model predicted drawdowns and synthetic drawdowns using PEST code  
155 (Doherty, 1994) for the case with piecewise-linear and piecewise-constant approximation of  
156 variable pumping rate. Figures 4 and 5 compare the best fit model predicted drawdown  
157 with synthetic drawdown, and Table 1 lists the estimated parameters. Table 1 also lists the  
158 %-error in the estimated parameters (values in closed brackets) and sum of squared error  
159 (SSE) in estimated drawdown. The piecewise-linear approximation improves the hydraulic  
160 conductivity estimates by a factor of about 3 and specific storage by a factor of about 2, it  
161 also results in an order of magnitude lower SSE and better representation of the actual draw-  
162 downs observed during the pumping test (based on a comparison of simulated drawdowns  
163 presented in Figures 4 and 5). This demonstrates that for the cases where pumping rate  
164 variations are better represented by piecewise linear changes will result in better posed prob-  
165 lem for parameter estimation. As pumping rate variations in many pumping tests are not  
166 adequately represented by constant-rate step changes, the piecewise-constant approach for  
167 representing pumping transients is not always sufficient to accurately represent the observed  
168 drawdowns and reliably estimate aquifer parameters.

## 169 **6. Summary and conclusions**

170 Our work leads to the following major conclusions:

- 171 1. A new approach was developed to include piecewise-linear variation of pumping rates.

172 This approach does not require to fit observed pumping records to mathematical form

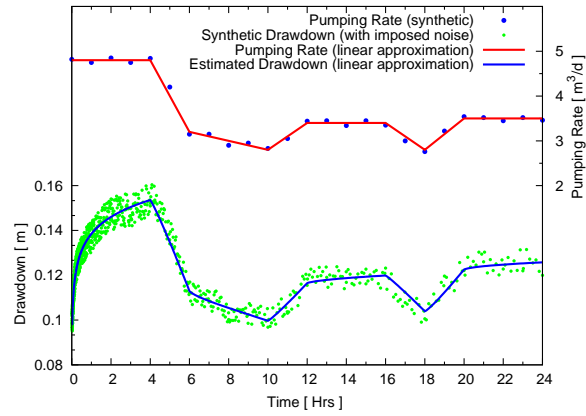


Figure 4: Comparison of inversely estimated drawdown (blue line) with synthetic drawdown (green dots) when pumping rate variation (blue dots) are approximated by equivalent linear changes (red line)

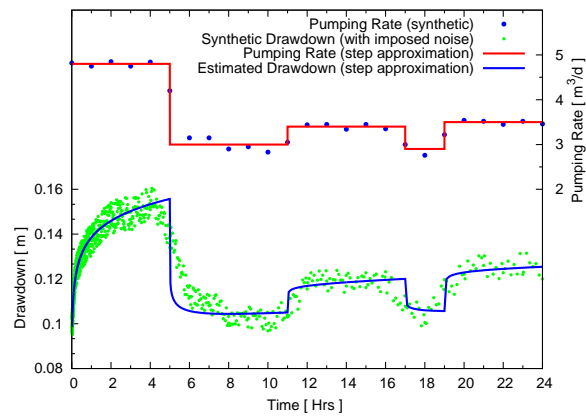


Figure 5: Comparison of inversely estimated drawdown (blue line) with synthetic drawdown (green dots) when pumping rate variation (blue dots) are approximated by equivalent step changes (red line)

Table 1: Comparison of estimated parameters and sum of squared errors (SSE) in estimated drawdowns with the synthetic true case (column 2) when time varying pumping rate is approximated as piecewise linear (column 3) and step function (column 4)

Quantity	True	Linear changes	Step changes
$K_r$ [m/d]	5.01	5.04 (0.60%)	5.10 (1.79%)
$S_s \times 10^{-6}$ [ $m^{-1}$ ]	5.01	4.53 (9.58%)	3.99 (20.36%)
$SSE$ ( $m^2$ )	—	$1.65 \times 10^{-2}$	$1.84 \times 10^{-1}$

173 such as equivalent peicewise-constant steps, sinusoidal or exponential form; instead, the  
 174 measured pumping transients can be directly used to estimate the transient drawdown  
 175 in an aquifer. The approach is demonstrated here using the confined aquifer solution  
 176 due to Hantush (1964).

- 177 2. The proposed piecewise-linear approximation of time-varying pumping rate is imple-  
 178 mented for confined, unconfined and leaky aquifers in the computer program WELLS  
 179 (<http://wells.lanl.gov>) which is written in ANSI-C for the multi-well variable-rate anal-  
 180 ysis of pumping test data.
- 181 3. The piecewise-linear approximation can represent fairly well any time-varying pumping  
 182 rates and can reproduce the drawdown for sinusoidal tests with relatively few piecewise-  
 183 linear discretization.
- 184 4. The use of piecewise-linear approach is important in real world analyses when various  
 185 naturally occurring factors are causing transients in observed drawdown records (e.g.  
 186 barometric effects, infiltration events, etc).
- 187 5. For the case when the slope of the linear pumping event is very large (i.e.  $\beta_i \rightarrow \infty$ )  
 188 , the convolution integral approach (Equation 5) can be applied to superimpose a  
 189 combination of pumping and injection steps in order to avoid any instabilities of the

190 numerical Laplace inversion.

191 6. The piecewise linear approximation can reduce the uncertainty associated with pa-  
192 rameter estimation by providing better representation of varying pumping rates which  
193 is otherwise ignored using standard approach of implementing varying pumping rates  
194 using piecewise-constant step changes.

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