LA-UR-12-20162

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Title: 2011 Emissions Inventory Report

Whetham, Walter Author(s):

Intended for: **NMED**

Air quality

Reading Room

Regulatory Report for NMED



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Enclosure

2011 Emissions Inventory Report

Electronic Submittal

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 116

Designation: TA-60-BDM

Description: Asphalt Plant Dryer - Propane

Type: Asphalt Drum/Burner

SCC: Industrial Processes, Mineral

Products, Asphalt Concrete, Drum Mix Plant: Rotary Drum Dryer / Mixer, Natural Gas -

Fired

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Propane	
Input Materials Processed:	Asphalt (OUTPUT)	
Materials Consumed:	16240.0	M gal/y
Fuel Heating Value:	91547.0	BTU/gal
Percent Sulfur of Fuel:	0.0	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	0.0	percent

Operating Detail

	value
Operating Time in Hours per Day:	8
Operating Time in Days per Week:	5
Operating Time in Weeks per Year:	26
Operating Time in Hours per Year:	1040
Percent of Operation During Winter:	10
Percent of Operation During Spring:	30
Percent of Operation During Summer:	30
Percent of Operation During Fall:	30

V-lu-

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	1.2	tons/y	EPA emission factors (e.g., AP-42)
Lead:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.03	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.003	tons/y	Manufacturer Specification
Particulate Matter (2.5 microns or less):	0.003	tons/y	Manufacturer Specification
Particulate Matter (total suspended):	0.003	tons/y	Manufacturer Specification
Sulfur Dioxide:	0.003	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.005	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 2

Designation: TA-35-213

Description: Be Target Fabrication Facility - Machining TA-35-213

Type: Beryllium Work

SCC: Industrial Processes, Fabricated

Metal Products, Machining Operations, Specify Material**

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Input Materials Processed:

Metal (INPUT)

Operating Detail

	Value
Operating Time in Hours per Day:	5
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	1920
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Beryllium:	0.0	tons/y	Estimate
Particulate Matter (total suspended):	0.0	tons/y	Estimate
Subject Item Comments			

Print

Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 3

Designation: TA-3-141

Description: Be Test Facility - Machining TA-3-141

Type: Beryllium Work

SCC: Industrial Processes, Fabricated

Metal Products, Machining Operations, Specify Material**

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Input Materials Processed:

Metal (INPUT)

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Beryllium:	0.0	tons/y	Engineer Calculation
Particulate Matter (total suspended):	0.0	tons/y	Engineer Calculation
Subject Item Comments			

Print | Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 6

Designation: TA-55-PF4 (a)

Plutonium Facility Beryllium

Description: machining, weld cutting /

dressing and metallography

Type: Beryllium Work

SCC: Industrial Processes, Fabricated

Metal Products, Machining Operations, Specify Material**

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Input Materials Processed:

Metal (INPUT)

Operating Detail

	Value
Operating Time in Hours per Day:	5
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	1920
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

		Unit	Calculation
Pollutant	Amount	of	Method
		Measure	меспоа

Beryllium:

0.0

tons/y

EPA emission factors (e.g., AP-42)

Subject Item Comments

Print | Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 41

Designation: TA-3-66

Description: Sigma Facility-electroplating/metallography

Type: Beryllium Work

SCC: Industrial Processes, Fabricated

Metal Products, Abrasive

Cleaning of Metal Parts, Polishing

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Input Materials Processed:

Metal (INPUT)

Operating Detail

	Value
Operating Time in Hours per Day:	8
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	2912
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Beryllium:	0.0	tons/y	Design calculation

Subject Item Comments

Close Print

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 8

Designation: TA-48-1-BS-1 **Description:** Boiler TA-48-1-BS-1

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr except Tangential

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GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	9.352	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

Value
15
7
33
3465
40
20
0
40

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.39	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.008	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.47	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.003	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.026	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 9

Designation: TA-48-1-BS-2 **Description:** Boiler TA-48-1-BS-2

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	9.351	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	value
Operating Time in Hours per Day:	15
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	33
Operating Time in Hours per Year:	3465
Percent of Operation During Winter:	40
Percent of Operation During Spring:	20
Percent of Operation During Summer:	0
Percent of Operation During Fall:	40

Actual Pollutants

Pollutant Am	nount I	Unit of Measure	Calculation Method
Carbon Monoxide: 0).39	tons/y	EPA emission factors (e.g., AP-42)
Hexane: 0	.008	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide: 0).47	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less): 0	.036	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less): 0.	.036	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended): 0.	.036	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide: 0.	.003	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC): 0.	.026	tons/y	EPA emission factors (e.g., AP-42)

1 of 2

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 10

Designation: TA-48-1-BS-6

Description: Boiler TA-48-1-BS-6

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

*	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	12.513	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	15
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	33
Operating Time in Hours per Year:	3465
Percent of Operation During Winter:	40
Percent of Operation During Spring:	20
Percent of Operation During Summer:	0
Percent of Operation During Fall:	40

Pollutant	Amount	of Measure	Calculation Method
Carbon Monoxide:	0.53	tons/y	EPA emission factors (e.g., AP-42)
Formaldehyde:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.011	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.63	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.048	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.048	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.048	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.004	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.034	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 11

Designation: TA-53-365-BHW-1 **Description:** Boiler TA-53-365-BHW-1

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	12.469	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	15
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	33
Operating Time in Hours per Year:	3465
Percent of Operation During Winter:	40
Percent of Operation During Spring:	20
Percent of Operation During Summer:	0
Percent of Operation During Fall:	40

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.52	tons/y	EPA emission factors (e.g., AP-42)
Formaldehyde:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.011	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.62	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.047	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.047	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.047	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.004	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.034	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 12

Designation: TA-53-365-BHW-2 **Description:** Boiler TA-53-365-BHW-2

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	12.469	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	15
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	33
Operating Time in Hours per Year:	3465
Percent of Operation During Winter:	40
Percent of Operation During Spring:	20
Percent of Operation During Summer:	0
Percent of Operation During Fall:	40

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.52	tons/y	EPA emission factors (e.g., AP-42)
Formaldehyde:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.011	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.62	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.047	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.047	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.047	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.004	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.034	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 13

Designation: TA-59-1-BHW-1 **Description:** Boiler TA-59-1-BHW-1

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	9.351	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	15
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	33
Operating Time in Hours per Year:	3465
Percent of Operation During Winter:	40
Percent of Operation During Spring:	20
Percent of Operation During Summer:	0
Percent of Operation During Fall:	40

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.39	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.008	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.47	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.003	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.026	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 14

Designation: TA-59-1-BHW-2 **Description:** Boiler 59-1-BHW-2

Type: Boiler

SCC: External Combustion Boilers, Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	9.351	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	15
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	33
Operating Time in Hours per Year:	3465
Percent of Operation During Winter:	40
Percent of Operation During Spring:	20
Percent of Operation During Summer:	0
Percent of Operation During Fall:	40

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.39	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.008	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.47	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.036	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.003	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.026	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 24

Designation: TA-3-22-1

Description: Power Plant Boiler (pph, Natural Gas)

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers > 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Fuel Type: Natural Gas Input Materials Processed: Natural Gas (INPUT) Materials Consumed: 217.2 MM SCF/y Fuel Heating Value: 1024.8 MM BTU/MM SCF Percent Sulfur of Fuel: 0.001 percent Percent Ash of Fuel: 0.0 percent Percent Carbon Content: 65.0 percent		Amount	Unit of Measure
Materials Consumed:217.2MM SCF/yFuel Heating Value:1024.8MM BTU/MM SCFPercent Sulfur of Fuel:0.001percentPercent Ash of Fuel:0.0percent	Fuel Type:	Natural Gas	
Fuel Heating Value: 1024.8 MM BTU/MM SCF Percent Sulfur of Fuel: 0.001 percent Percent Ash of Fuel: 0.0 percent	Input Materials Processed:	Natural Gas (INPUT)	
Percent Sulfur of Fuel: 0.001 percent Percent Ash of Fuel: 0.0 percent	Materials Consumed:	217.2	MM SCF/y
Percent Ash of Fuel: 0.0 percent	Fuel Heating Value:	1024.8	MM BTU/MM SCF
	Percent Sulfur of Fuel:	0.001	percent
Percent Carbon Content: 65.0 percent	Percent Ash of Fuel:	0.0	percent
	Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	30
Percent of Operation During Spring:	20
Percent of Operation During Summer:	20
Percent of Operation During Fall:	30

Pollutant	Amount	of Measure	Calculation Method
Carbon Monoxide:	4.34	tons/y	EPA emission factors (e.g., AP-42)
Formaldehyde:	0.008	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.2	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	6.3	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.83	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.83	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.83	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.07	tons/y	EPA emission factors (e.g., AP-42)

Toluene; (Methyl benzene): 0.0 tons/y EPA emission factors (e.g., AP-42) **Volatile Organic Compounds (VOC):** 0.6 tons/y EPA emission factors (e.g., AP-42)

Subject Item Comments

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 25

Designation: TA-3-22-2

Description: Gas) Power Plant Boiler (pph, Natural

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers > 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	203.5	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	30
Percent of Operation During Spring:	20
Percent of Operation During Summer:	20
Percent of Operation During Fall:	30

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	4.1	tons/y	EPA emission factors (e.g., AP-42)
Formaldehyde:	0.008	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.18	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	5.9	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.77	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.77	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.77	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.06	tons/y	EPA emission factors (e.g., AP-42)

https://eidea.nmenv.state.nm.us/aqbaeir/print-submittal-review-form?...

Volatile Organic Compounds (VOC): 0.56 tons/y EPA emission factors (e.g., AP-42) **Subject Item Comments**

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Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 26

Designation: TA-3-22-3

Description: Power Plant Boiler (pph, Natural Gas)

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers > 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	21.1	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	30
Percent of Operation During Spring:	20
Percent of Operation During Summer:	20
Percent of Operation During Fall:	30

11-4:4

	Pollutant	Amount	of Measure	Calculation Method
	Carbon Monoxide:	0.42	tons/y	EPA emission factors (e.g., AP-42)
	Formaldehyde:	0.001	tons/y	EPA emission factors (e.g., AP-42)
	Hexane:	0.02	tons/y	EPA emission factors (e.g., AP-42)
	Nitrogen Dioxide:	0.61	tons/y	EPA emission factors (e.g., AP-42)
Pa	rticulate Matter (10 microns or less):	0.08	tons/y	EPA emission factors (e.g., AP-42)
Pa	rticulate Matter (2.5 microns or less):	0.08	tons/y	EPA emission factors (e.g., AP-42)
	Particulate Matter (total suspended):	0.08	tons/y	EPA emission factors (e.g., AP-42)
	Sulfur Dioxide:	0.006	tons/y	EPA emission factors (e.g., AP-42)

Volatile Organic Compounds (VOC):

0.06

tons/y EPA emission factors (e.g., AP-42)

Subject Item Comments

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 29

Designation: TA-55-6-BHW-1

Description: Sellers Boiler TA-55-6-BHW-1

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	9.319	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	15
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	33
Operating Time in Hours per Year:	3465
Percent of Operation During Winter:	40
Percent of Operation During Spring:	20
Percent of Operation During Summer:	0
Percent of Operation During Fall:	40

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.18	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.008	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.64	tons/y	Actual stack test
Particulate Matter (10 microns or less):	0.066	tons/y	Manufacturer Specification
Particulate Matter (2.5 microns or less):	0.066	tons/y	Manufacturer Specification
Particulate Matter (total suspended):	0.066	tons/y	Manufacturer Specification
Sulfur Dioxide:	0.03	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.028	tons/y	Manufacturer Specification

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 30

Designation: TA-55-6-BHW-2

Description: Sellers Boiler TA-55-6-BHW-2

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	14.328	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	15
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	33
Operating Time in Hours per Year:	3465
Percent of Operation During Winter:	40
Percent of Operation During Spring:	20
Percent of Operation During Summer:	0
Percent of Operation During Fall:	40

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.27	tons/y	Manufacturer Specification
Formaldehyde:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.013	tons/y	EPA emission factors (e.g., AP-42)
Lead:	0.0	tons/y	Manufacturer Specification
Nitrogen Dioxide:	0.99	tons/y	Actual stack test
Particulate Matter (10 microns or less):	0.1	tons/y	Manufacturer Specification
Particulate Matter (2.5 microns or less):	0.1	tons/y	Manufacturer Specification
Particulate Matter (total suspended):	0.1	tons/y	Manufacturer Specification
Sulfur Dioxide:	0.004	tons/y	EPA emission factors (e.g., AP-42)

Volatile Organic Compounds (VOC): 0.043

tons/y

Manufacturer Specification

Subject Item Comments

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 53

Designation: TA-16-1484-BS-2

Description: Low NOx Boiler TA-16-1484-BS-2

Type: Boiler

SCC: External Combustion Boilers, Commercial/Institutional,

Natural Gas, < 10 Million Btu/hr

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	11.13	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.21	tons/y	Design calculation
Lead:	0.0	tons/y	Design calculation
Nitrogen Dioxide:	0.21	tons/y	Design calculation
Particulate Matter (10 microns or less):	0.042	tons/y	Design calculation
Particulate Matter (2.5 microns or less):	0.042	tons/y	Design calculation
Particulate Matter (total suspended):	0.042	tons/y	Design calculation
Sulfur Dioxide:	0.003	tons/y	Design calculation
Volatile Organic Compounds (VOC):	0.031	tons/y	Design calculation
Cubicat Than Comments			

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 90 Designation: B-1

Description: Boiler-CMRR

Type: Boiler

SCC: External Combustion Boilers,

Commercial/Institutional, Natural Gas, < 10 Million Btu/hr

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Fuel Type: Natural Gas Input Materials Processed: Natural Gas (INPUT) Materials Consumed: 0.421 MM SCF/y Fuel Heating Value: 1024.8 MM BTU/MM SCF Percent Sulfur of Fuel: 0.001 percent Percent Ash of Fuel: 0.0 percent Percent Carbon Content: 65.0 percent		Amount	Unit of Measure
Input Materials Processed: Materials Consumed: Fuel Heating Value: Percent Sulfur of Fuel: Percent Ash of Fuel: Natural Gas (INPUT) MM SCF/y MM BTU/MM SCF percent percent 0.001 percent percent	Fuel Type:	Natural Gas	
Fuel Heating Value: 1024.8 MM BTU/MM SCF Percent Sulfur of Fuel: 0.001 percent Percent Ash of Fuel: 0.0 percent	Input Materials Processed:	Natural Gas (INPUT)	
Percent Sulfur of Fuel: 0.001 percent Percent Ash of Fuel: 0.0 percent	Materials Consumed:	0.421	MM SCF/y
Percent Ash of Fuel: 0.0 percent	Fuel Heating Value:	1024.8	MM BTU/MM SCF
	Percent Sulfur of Fuel:	0.001	percent
Percent Carbon Content: 65.0 percent	Percent Ash of Fuel:	0.0	percent
	Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8736
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.008	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.006	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.001	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.001	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.005	tons/y	EPA emission factors (e.g., AP-42)
Subject Item Comments			

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 104 Designation: B-2

Description: Boiler-CMRR

Type: Boiler

SCC: External Combustion Boilers, Commercial/Institutional,

Natural Gas, < 10 Million Btu/hr

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	0.42	MM gal/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8736
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

	Pollutant	Amount	Onit of Measure	Calculation Method
	Carbon Monoxide:	0.008	tons/y	EPA emission factors (e.g., AP-42)
	Nitrogen Dioxide:	0.006	tons/y	EPA emission factors (e.g., AP-42)
	Particulate Matter (10 microns or less):	0.001	tons/y	EPA emission factors (e.g., AP-42)
	Particulate Matter (total suspended):	0.001	tons/y	EPA emission factors (e.g., AP-42)
	Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
	Volatile Organic Compounds (VOC):	0.005	tons/y	EPA emission factors (e.g., AP-42)
4	Subject Item Comments			

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 105 Designation: B-3

Description: Boiler-CMRR

Type: Boiler

SCC: External Combustion Boilers, Commercial/Institutional,

Natural Gas, < 10 Million Btu/hr

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	0.421	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8736
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.008	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.006	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.001	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.001	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.005	tons/y	EPA emission factors (e.g., AP-42)
Subject Item Comments			

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Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 106 Designation: B-4

Description: Boiler-CMRR

Type: Boiler

SCC: External Combustion Boilers, Commercial/Institutional, Natural Gas, < 10 Million Btu/hr

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	0.0	MM SCF/y
Fuel Heating Value:	0.0	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.0	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	0.0	percent

Operating Detail

	value
Operating Time in Hours per Day:	0
Operating Time in Days per Week:	0
Operating Time in Weeks per Year:	0
Operating Time in Hours per Year:	0
Percent of Operation During Winter:	0
Percent of Operation During Spring:	0
Percent of Operation During Summer:	0
Percent of Operation During Fall:	0

Value

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.0	tons/y	EPA emission factors (e.g., AP-42)

Subject Item Comments

This unit has not been built.

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 107 Designation: B-5

Description: Boiler-CMRR

Type: Boiler

SCC: External Combustion Boilers, Commercial/Institutional, Natural Gas, < 10 Million Btu/hr

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	0.0	MM SCF/y
Fuel Heating Value:	0.0	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.0	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	0.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	0
Operating Time in Days per Week:	0
Operating Time in Weeks per Year:	0
Operating Time in Hours per Year:	0
Percent of Operation During Winter:	0
Percent of Operation During Spring:	0
Percent of Operation During Summer:	0
Percent of Operation During Fall:	0

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Subject Item Comments			

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 133

Designation: TA-50-2-BS-1

Description: Superior Model M56-5-1500-S260

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	18.7	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	2
Operating Time in Weeks per Year:	12
Operating Time in Hours per Year:	576
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.79	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.94	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.071	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.071	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.006	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.051	tons/y	EPA emission factors (e.g., AP-42)
Subject Item Comments			

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 134

Designation: TA-16-1484-BS-1

Description: Low NOx Boiler TA-16-1484-BS-1

Type: Boiler

SCC: External Combustion Boilers, Commercial/Institutional, Natural Gas, < 10 Million Btu/hr

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	11.16	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.21	tons/y	EPA emission factors (e.g., AP-42)
Lead:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.21	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.042	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.042	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.042	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.003	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.031	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 137

Designation: TA-3-22-2

Description: Power Plant Boiler (pph, No. 2 fuel oil)

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Distillate Oil,

Grades 1 and 2 Oil

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Diesel	
Input Materials Processed:	Diesel (INPUT)	
Materials Consumed:	27644.0	gal/y
Fuel Heating Value:	138.0	MM BTU/M gal
Percent Sulfur of Fuel:	0.05	percent
Percent Ash of Fuel:	0.01	percent
Percent Carbon Content:	83.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	30
Percent of Operation During Spring:	20
Percent of Operation During Summer:	20
Percent of Operation During Fall:	30

Pollutant	Amount	of Measure	Calculation Method
Carbon Monoxide:	0.069	tons/y	EPA emission factors (e.g., AP-42)
Formaldehyde:	0.001	tons/y	EPA emission factors (e.g., AP-42)
Hexane:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.12	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.032	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.021	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.046	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.1	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.003	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 138

Designation: TA-3-22-3

Description: Power Plant Boiler (pph, No. 2 fuel oil)

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Distillate Oil,

Grades 1 and 2 Oil

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Diesel	
Input Materials Processed:	Diesel (INPUT)	
Materials Consumed:	0.0	gal/y
Fuel Heating Value:	138.0	MM BTU/M gal
Percent Sulfur of Fuel:	0.05	percent
Percent Ash of Fuel:	0.01	percent
Percent Carbon Content:	83.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	30
Percent of Operation During Spring:	20
Percent of Operation During Summer:	20
Percent of Operation During Fall:	30

Carbon Monoxide: 0.0 tons/y EPA emission factors (e.g., AP-42) Formaldehyde: 0.0 tons/y EPA emission factors (e.g., AP-42) Hexane: 0.0 tons/y EPA emission factors (e.g., AP-42) Nitrogen Dioxide: 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (10 microns or less): 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (2.5 microns or less): 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (total suspended): 0.0 tons/y EPA emission factors (e.g., AP-42) Sulfur Dioxide: 0.0 tons/y EPA emission factors (e.g., AP-42) Volatile Organic Compounds (VOC): 0.0 tons/y EPA emission factors (e.g., AP-42)	Pollutant	Amount	Unit of Measure	Calculation Method
Hexane: 0.0 tons/y EPA emission factors (e.g., AP-42) Nitrogen Dioxide: 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (10 microns or less): 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (2.5 microns or less): 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (total suspended): 0.0 tons/y EPA emission factors (e.g., AP-42) Sulfur Dioxide: 0.0 tons/y EPA emission factors (e.g., AP-42)	Carbon Monoxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide: 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (10 microns or less): 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (2.5 microns or less): 0.0 tons/y EPA emission factors (e.g., AP-42) Particulate Matter (total suspended): 0.0 tons/y EPA emission factors (e.g., AP-42) Sulfur Dioxide: 0.0 tons/y EPA emission factors (e.g., AP-42)	Formaldehyde:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):0.0tons/yEPA emission factors (e.g., AP-42)Particulate Matter (2.5 microns or less):0.0tons/yEPA emission factors (e.g., AP-42)Particulate Matter (total suspended):0.0tons/yEPA emission factors (e.g., AP-42)Sulfur Dioxide:0.0tons/yEPA emission factors (e.g., AP-42)	Hexane:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):0.0tons/yEPA emission factors (e.g., AP-42)Particulate Matter (total suspended):0.0tons/yEPA emission factors (e.g., AP-42)Sulfur Dioxide:0.0tons/yEPA emission factors (e.g., AP-42)	Nitrogen Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended): 0.0 tons/y EPA emission factors (e.g., AP-42) Sulfur Dioxide: 0.0 tons/y EPA emission factors (e.g., AP-42)	Particulate Matter (10 microns or less):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide: 0.0 tons/y EPA emission factors (e.g., AP-42)	Particulate Matter (2.5 microns or less):	0.0	tons/y	EPA emission factors (e.g., AP-42)
	Particulate Matter (total suspended):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC): 0.0 tons/y EPA emission factors (e.g., AP-42)	Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
	Volatile Organic Compounds (VOC):	0.0	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 140

Designation: BOILERS

Description: Boilers - GHG only

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers < 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	417.1	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	フ
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

		Unit	Calculation
Pollutant	Amount	of	Method
		Measure	Method

Subject Item Comments

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 141

Designation: TA-3-22-1

Description: Power Plant Boiler (pph, No. 2 fuel oil)

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers > 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Diesel	
Input Materials Processed:	Diesel (INPUT)	
Materials Consumed:	22456.0	gal/y
Fuel Heating Value:	138.0	MM BTU/M gal
Percent Sulfur of Fuel:	0.05	percent
Percent Ash of Fuel:	0.01	percent
Percent Carbon Content:	83.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	30
Percent of Operation During Spring:	20
Percent of Operation During Summer:	20
Percent of Operation During Fall:	30

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.056	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.097	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.026	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.017	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.037	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.083	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.002	tons/y	EPA emission factors (e.g., AP-42)

Wednesday, March 14, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 144

Designation: All Boilers

Description: Natural Gas and No. 2 Fuel Boilers (cap)

Type: Boiler

SCC: External Combustion Boilers,

Electric Generation, Natural Gas,

Boilers > 100 Million Btu/hr

except Tangential

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	0.0	MM SCF/y
Fuel Heating Value:	0.0	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.0	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	0.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	0
Operating Time in Days per Week:	0
Operating Time in Weeks per Year:	0
Operating Time in Hours per Year:	0
Percent of Operation During Winter:	0
Percent of Operation During Spring:	0
Percent of Operation During Summer:	0
Percent of Operation During Fall:	0

Actual Pollutants

Pollutant	Amount	Onit of Measure	Calculation Method
Carbon Monoxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.0	tons/y	EPA emission factors (e.g., AP-42)

This facility ID represents the total from the 3 power plant boilers for both natural gas and fuel oil. However, these emissions are already captured in facility IDs 24, 25, and 26 for natural gas and facility IDs 137, 138, and 141 for Fuel Oil. In order to avoid counting the emissions twice, Rhonda Payne has asked us to enter zeros for this facility ID.

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 56

Designation: TA-33-G-1

Description: Kohler Diesel Generator TA-33-G-1

Type: Internal combustion engine SCC: Internal Combustion Engines, Electric Generation, Distillate Oil

(Diesel), Reciprocating

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Diesel	
Input Materials Processed:	Diesel (INPUT)	
Materials Consumed:	33877.2	gal/y
Fuel Heating Value:	138.0	MM BTU/M gal
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.01	percent
Percent Carbon Content:	83.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	5
Operating Time in Days per Week:	4
Operating Time in Weeks per Year:	16
Operating Time in Hours per Year:	320
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	4.03	tons/y	Design calculation
Lead:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	4.94	tons/y	Design calculation
Particulate Matter (10 microns or less):	0.17	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.17	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.17	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.73	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.09	tons/y	EPA emission factors (e.g., AP-42)

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 119

Designation: TA-33-G-2

Description: Kohler Diesel Generator TA-33-G-2

Type: Internal combustion engine SCC: Internal Combustion Engines, Electric Generation, Distillate Oil

(Diesel), Reciprocating

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Diesel	
Input Materials Processed:	Diesel (INPUT)	
Materials Consumed:	14.8	gal/y
Fuel Heating Value:	138.0	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.01	percent
Percent Carbon Content:	83.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	1
Operating Time in Days per Week:	1
Operating Time in Weeks per Year:	9
Operating Time in Hours per Year:	9
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.001	tons/y	Design calculation
Nitrogen Dioxide:	0.004	tons/y	Design calculation
Particulate Matter (10 microns or less):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Subject Item Comments			

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 120

Designation: TA-33-G-3

Description: Kohler Diesel Generator TA-33-G-3

Type: Internal combustion engine SCC: Internal Combustion Engines,

Industrial, Natural Gas,

Reciprocating

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Diesel	
Input Materials Processed:	Diesel (INPUT)	
Materials Consumed:	6.3	gal/y
Fuel Heating Value:	138.0	MM BTU/M gal
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.01	percent
Percent Carbon Content:	83.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	1
Operating Time in Days per Week:	1
Operating Time in Weeks per Year:	4
Operating Time in Hours per Year:	4
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.0	tons/y	Design calculation
Nitrogen Dioxide:	0.002	tons/y	Design calculation
Particulate Matter (10 microns or less):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.0	tons/y	EPA emission factors (e.g., AP-42)
Subject Item Comments			

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 135

Designation: TA-33-G-4

Description: Caterpillar Diesel Generator TA-33-G-4

Type: Internal combustion engine SCC: Internal Combustion Engines,

Industrial, Natural Gas, 4-cycle

Rich Burn

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Diesel	
Input Materials Processed:	Diesel (INPUT)	2
Materials Consumed:	237.0	gal/y
Fuel Heating Value:	138.0	MM BTU/M gal
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.01	percent
Percent Carbon Content:	8.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	1
Operating Time in Days per Week:	1
Operating Time in Weeks per Year:	15
Operating Time in Hours per Year:	15
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Onit of Measure	Calculation Method
Carbon Monoxide:	0.015	tons/y	Design calculation
Nitrogen Dioxide:	0.071	tons/y	Design calculation
Particulate Matter (10 microns or less):	0.005	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.005	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide:	0.005	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC):	0.005	tons/y	EPA emission factors (e.g., AP-42)

Subject Item Comments

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 139

Designation: GENERATORS

Description: Generators - GHG only

Type: Internal combustion engine **SCC:** Internal Combustion Engines,

Electric Generation, Distillate Oil

(Diesel), Reciprocating

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Diesel	9
Input Materials Processed:	Diesel (INPUT)	
Materials Consumed:	0.0	g/yr
Fuel Heating Value:	138.0	MM BTU/M gal
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.01	percent
Percent Carbon Content:	83.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8736
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
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Subject Item Comments

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 21

Designation: TA-55-DG-1

Description: Batch TA-55-4 Degreaser - Ultrasonic Cold

Type: Parts Washer

SCC: Petroleum and Solvent

Evaporation, Organic Solvent Evaporation, Degreasing, Trichloroethylene: General

Degreasing Units

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Input Materials Processed:

Solvents: All (INPUT)

Operating Detail

	Value
Operating Time in Hours per Day:	4
Operating Time in Days per Week:	1
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	208
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant

Amount

Unit of

Calculation Method

. . .

TCE; (Trichloroethylene); (Trichloroethene):

0.011

Measure tons/y

Material balance

Subject Item Comments

Print

Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 3

Designation: TA-3-38

Description: Carpenter Shop - General Construction

Type: Processing

SCC: Industrial Processes, Pulp and

Paper and Wood Products, Miscellaneous Wood Working Operations, Sanding/Planning

Operations: Specify

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Input Materials Processed:

Wood (INPUT)

Operating Detail

	Value
Operating Time in Hours per Day:	12
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	4368
Percent of Operation During Winter:	20
Percent of Operation During Spring:	30
Percent of Operation During Summer:	30
Percent of Operation During Fall:	20

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Particulate Matter (10 microns or less):	0.047	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.023	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.05	tons/y	EPA emission factors (e.g., AP-42)
Subject Item Comments			

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 4

Designation: TA-15-563

Description: Carpenter Shop - Test Stands

Type: Processing

SCC: Industrial Processes, Pulp and Paper and Wood Products, Miscellaneous Wood Working Operations, Sanding/Planning

Operations: Specify

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Input Materials Processed:

Wood (INPUT)

Operating Detail

	Value
Operating Time in Hours per Day:	12
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	4368
Percent of Operation During Winter:	20
Percent of Operation During Spring:	30
Percent of Operation During Summer:	30
Percent of Operation During Fall:	20

Actual Pollutants

Pollutant	Amount	Unit of Measure	Calculation Method
Particulate Matter (10 microns or less):	0.018	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.009	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.019	tons/y	EPA emission factors (e.g., AP-42)
Subject Item Comments			

Print

Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 7

Designation: LANL-FW-CHEM

Description: R & D Activities - Labwide (031)

Type: Research/Testing **SCC:** Industrial Processes,

Photographic Equipment/Health Care/Laboratories, Laboratories, Bench Scale Reagents: Research

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Operating Detail

	Value
Operating Time in Hours per Day:	24
Operating Time in Days per Week:	7
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	8760
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Pollutant	Amount	Unit of Measure	Calculation Method
Acetaldehyde; (Ethyl aldehyde):	0.0	tons/y	Material balance
Acetonitrile; (Methyl cyanide):	0.0	tons/y	Material balance
Acetophenone:	0.0	tons/y	Material balance
Acrylamide:	0.0	tons/y	Material balance
Acrylic acid:	0.0	tons/y	Material balance
Acrylonitrile:	0.0	tons/y	Material balance
Ammonia:	0.0	tons/y	Material balance
Aniline:	0.0	tons/y	Material balance
Antimony:	0.0	tons/y	Material balance
Antimony compounds:	0.0	tons/y	Material balance
Arsenic Compounds:	0.0	tons/y	Material balance
Benzene:	0.0	tons/y	Material balance
Benzyl Chloride:	0.0	tons/y	Material balance
Biphenyl:	0.0	tons/y	Material balance
Bromoform; (Tribromomethane):	0.0	tons/y	Material balance
Butadiene(1,3-):	0.0	tons/y	Material balance
Cadmium:	0.0	tons/y	Material balance
Cadmium compounds:	0.0	tons/y	Material balance
Carbon Disulfide:	0.0	tons/y	Material balance
Carbon tetrachloride; (Tetrachoromethane):	0.0	tons/y	Material balance
Carbonyl sulfide:	0.0	tons/y	Material balance

Catechol (Pyrocatechol):	0.0	tons/y	Material balance
Chlorine:	0.0	tons/y	Material balance
Chloroacetic Acid:	0.0	tons/y	Material balance
Chlorobenzene(Phenyl Chloride):	0.0	tons/y	Material balance
Chloroform; (Trichloromethane):	0.0	tons/y	Material balance
Chromium:	0.0	tons/y	Material balance
Cobalt Compounds:	0.0	tons/y	Material balance
Cresol(m-); (Methylphenol, 3-):	0.0	tons/y	Material balance
Cumene:	0.0	tons/y	Material balance
Cyanide compounds:	0.0	tons/y	Material balance
Dibutylphthalate; (Di-n-butyl phthalate):	0.0	tons/y	Material balance
Diethanolamine:	0.0	tons/y	Material balance
Dimethyl Sulfate:	0.0	tons/y	Material balance
Dimethyl formamide:	0.0	tons/y	Material balance
Dimethylhydrazine(1,1-):	0.0	tons/y	Material balance
Dioxane(1,4-) (1,4-Diethyleneoxide):	0.0	tons/y	Material balance
Epichlorohydrin; (1-Chloro-2,3-epoxypropane):	0.0	tons/y	Material balance
Epoxybutane(1,2-) (1,2-Butylene oxide):	0.0	tons/y	Material balance
Ethyl Acrylate:	0.0	tons/y	Material balance
Ethyl chloride; (Chloroethane):	0.0	tons/y	Material balance
Ethylene Glycol:	0.0	tons/y	Material balance
Ethylene dibromide; (EDB); (1.2-Dibromoethane):	0.0	tons/y	Material balance
Formaldehyde:	0.0	tons/y	Material balance
Glycol Ethers:	0.0	tons/y	Material balance
Hexachlorocyclopentadiene:	0.0	tons/y	Material balance
Hexamethylphosphoramide:	0.0	tons/y	Material balance
Hexane:	0.58	tons/y	Material balance
Hydrazine:	0.0	tons/y	Material balance
Hydrochloric acid (HCl):	0.0	tons/y	Material balance
Hydrofluoric Acid; (Hydrogen fluoride):	0.0	tons/y	Material balance
Hydroquinone:	0.0	tons/y	Material balance
Iodomethane (Methyl iodide):	0.0	tons/y	Material balance
Lead Compounds:	0.0	tons/y	Material balance
Manganese:	0.0	tons/y	Material balance
Manganese compounds:	0.0	tons/y	Material balance
Mercury compounds:	0.0	tons/y	Material balance
Methanol; (Methyl alcohol):	0.0	tons/y	Material balance
Methyl Ethyl Ketone; (MEK); (2-Butanone):	0.0	tons/y	Material balance
Methyl Methacrylate:	0.0	tons/y	Material balance
Methyl bromide; (Bromomethane):	0.0	tons/y	Material balance
Methyl chloride; (Chloromethane):	0.0	tons/y	Material balance
Methyl isobutyl ketone; (Hexone); (4-Methyl-2-pentanone):	0.0	tons/y	Material balance
Methyl tert butyl ether:	0.0	tons/y	Material balance
Methylene chloride; (Dichloromethane):	0.0	tons/y	Material balance
Methylenebiphenyl isocyanate; (MDI); (Diphenylmethane diisocyanate):	0.0	tons/y	Material balance
Naphthalene:	0.0	tons/y	Material balance
Nickel:	0.0	tons/y	Material balance
Nickel compounds:	0.0	tons/y	Material balance
Nitrobenzene; (nitro-Benzene):	0.0	tons/y	Material balance
Nitrophenol(4-); (p-Nitrophenol):	0.0	tons/y	Material balance
PCE; (Perchloroethylene); (Tetrachloroethylene); (Tetrachloroethene):	0.0	tons/y	Material balance

Phenol:	0.0	tons/y	Material balance
Phenylenediamine(p-); (Phenylenediamine):	0.0	tons/y	Material balance
Phosphine:	0.0	tons/y	Material balance
Phosphorus:	0.0	tons/y	Material balance
Phthalic anhydride:	0.0	tons/y	Material balance
Polycylic Organic Matter:	0.0	tons/y	Material balance
Propylene oxide:	0.0	tons/y	Material balance
Selenium:	0.0	tons/y	Material balance
Selenium compounds:	0.0	tons/y	Material balance
Styrene:	0.0	tons/y	Material balance
TCE; (Trichloroethylene); (Trichloroethene):	0.0	tons/y	Material balance
Tetrachloroethane(1,1,2,2-):	0.0	tons/y	Material balance
Titanium tetrachloride:	0.0	tons/y	Material balance
Toluene diisocyanate(2,4-):	0.0	tons/y	Material balance
Toluene; (Methyl benzene):	0.0	tons/y	Material balance
Total HAP:	1.56	tons/y	Material balance
Trichloroethane(1,1,1-) (Methyl Chloroform):	0.0	tons/y	Material balance
Trichloroethane(1,1,2-):	0.0	tons/y	Material balance
Triethylamine:	0.0	tons/y	Material balance
Trimethylpentane(2,2,4-):	0.0	tons/y	Material balance
Urethane; (Ethyl carbamate):	0.0	tons/y	Material balance
Vinyl acetate; (Vinyl acetate monomer):	0.0	tons/y	Material balance
Volatile Organic Compounds (VOC):	0.0	tons/y	Material balance
Xylene(m-); (1,3-Dimethylbenzene); (meta-Xylene):	0.0	tons/y	Material balance
Xylene(o-); (1,2-Dimethylbenzene); (ortho-Xylene):	0.0	tons/y	Material balance
Xylenes (total); (Xylol):	0.0	tons/y	Material balance
bis(2-ethylhexyl) phthalate; (Di-2-ethylhexyl phthalate); (DEHP):	0.0	tons/y	Material balance
Subject Item Comments			

Print Close

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 89

Designation: TA-52-11

Description: Data Disintegrator/industrial Shredder

Type: Shredder

SCC: Industrial Processes, Pulp and

Paper and Wood Products, Miscellaneous Paper Products,

Other Not Classified

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

Input Materials Processed:

Paper (INPUT)

Operating Detail

	Value
Operating Time in Hours per Day:	7
Operating Time in Days per Week:	5
Operating Time in Weeks per Year:	52
Operating Time in Hours per Year:	1820
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Pollutant	Amount	Onit of Measure	Calculation Method
Particulate Matter (10 microns or less):	0.06	tons/y	Manufacturer Specification
Particulate Matter (2.5 microns or less):	0.04	tons/y	Manufacturer Specification
Particulate Matter (total suspended):	0.06	tons/y	Manufacturer Specification
Subject Item Comments			

Close Print

Tuesday, March 13, 2012

Agency ID: 856

Facility Name: Los Alamos National Laboratory

Organization Name: U.S. Department of Energy National Nuclear Security Administration

Submittal Status: 2011 Submittal (In Process)

Facility ID: 112

Designation: TA-3-22-CT-1 **Description:** Combustion Turbine

Type: Turbine

SCC: Internal Combustion Engines,

Electric Generation, Natural Gas,

Turbine

GHG Reporting: Reports GHG to EPA

Supplemental Parameters

	Amount	Unit of Measure
Fuel Type:	Natural Gas	
Input Materials Processed:	Natural Gas (INPUT)	
Materials Consumed:	69.9	MM SCF/y
Fuel Heating Value:	1024.8	MM BTU/MM SCF
Percent Sulfur of Fuel:	0.001	percent
Percent Ash of Fuel:	0.0	percent
Percent Carbon Content:	65.0	percent

Operating Detail

	Value
Operating Time in Hours per Day:	7
Operating Time in Days per Week:	4
Operating Time in Weeks per Year:	12
Operating Time in Hours per Year:	336
Percent of Operation During Winter:	25
Percent of Operation During Spring:	25
Percent of Operation During Summer:	25
Percent of Operation During Fall:	25

Actual Pollutants

Subject Item Comments

Pollutant	Amount	Unit of Measure	Calculation Method
Carbon Monoxide:	0.37	tons/y	EPA emission factors (e.g., AP-42)
Lead:	0.0	tons/y	EPA emission factors (e.g., AP-42)
Nitrogen Dioxide:	1.76	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (10 microns or less):	0.24	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (2.5 microns or less):	0.24	tons/y	EPA emission factors (e.g., AP-42)
Particulate Matter (total suspended):	0.24	tons/y	EPA emission factors (e.g., AP-42)
Sulfur Dioxide	0.12	tons/y	EPA emission factors (e.g., AP-42)
Volatile Organic Compounds (VOC)	0.077	tons/y	EPA emission factors (e.g., AP-42)